

Financial Year 2023



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# Introduction 31 December 2023

## Sustainability at the heart

At ING, our purpose is empowering people to stay a step ahead in life and in business. This also means helping customers and society to stay a step ahead of the challenges they're facing. Climate change is one of the world's greatest challenges. Also, people may struggle with inequality, poor financial health, or a lack of basic human rights. There's a growing sense of urgency and rising expectations that governments and businesses must help tackle these challenges.

We aim to put sustainability at the heart of what we do, defining new ways of doing business that align economic growth with positive environmental and social impact.

Our priorities are as follows:

- Climate action: This is our main focus. We want to lead by example by striving for <u>net zero in our own</u> <u>operations</u>. We aim to play our part in the low-carbon transformation that is necessary to achieve a sustainable future, steering the most carbon-intensive parts of our lending portfolio towards reaching net zero by 2050.
- Collaboration: We work with clients to achieve their own sustainability goals, increasing our impact through partnerships and coalition-building.
- Climate-related, environmental and social risk: We manage the most relevant <u>environmental and social</u> <u>risks</u>. We also contribute to positive change by supporting clients that seek continuous improvement in environmental and social practices.
- Financial health and inclusion: We're working to advance <u>financial health and inclusion</u> for customers and communities.
- **Empowering colleagues**: We empower colleagues to contribute to it all, for example by providing them with the right knowledge and training.

As society transitions to a low-carbon economy, so do our clients, and so does ING. The low-carbon transition cannot happen overnight. Even though we finance a lot of sustainable activities, we still finance more that's not, which is a reflection of the current global economy and how far the world still needs to go. Our approach follows data and science and evolves as the available science evolves. We want to be part of the solution and strongly believe we can make the most impact by engaging with clients, talking to them about their climate goals, and helping finance what they need to reach them.

For more information on our climate action approach, see <a href="https://www.ing.com/climate">www.ing.com/climate</a>.



## ING Sustainability Highlights 2023

Our sustainability efforts have been recognised externally by environmental, social and governance (ESG) rating agencies and other benchmarks. In 2023, Sustainalytics assessed our management of ESG material risk as 'strong'. Also in 2023, investment research firm MSCI awarded ING an AA ESG rating for the fourth consecutive year.



In December 2023, we took the next step and announced that we will phase out the financing of upstream oil and gas by 2040 and aim to **triple our renewable energy financing by 2025.** 

Sustainable mortgages which provide an incentive to customers choosing A-labels (or the most energy-efficient homes) are available in the Netherlands, Germany, Luxembourg, Italy and Romania.



We announced that we are expanding our Terra approach to include additional carbon-intensive sectors and more parts of existing sectors. For example, we now cover our **global commercial real estate portfolio.** 

# ING Group Green Bond Impact Report 31 December 2023

### **ING Green Bond Framework**

In alignment with ING's sustainability strategy, we have established a <u>Green Bond Framework</u>, under which ING Group and any of its subsidiaries can issue financial instruments (such as Senior Bonds, Subordinated Bonds, Covered Bonds, Commercial Papers, Medium-term notes and Deposits) to finance and refinance assets and projects which contribute to the UN Sustainable Development Goals and the sustainability strategy of ING.

ING established its sustainable debt strategy, via the publication of its first Green Bond Framework, back in 2015 and updated it in 2022, aimed at (re)financing green assets, namely green buildings and renewable energy projects.

Since the first publication of the Framework, ING has continued to take important steps to enhance its sustainable debt strategy and sees it as an important tool to support the strong growth of our own Sustainable Finance portfolio.

The framework aligns with the International Capital Market Association's (ICMA) Green Bond Principles (GBP) and has been externally assessed by **ISS ESG**. In the <u>Second Party Opinion (SPO)</u> by ISS ESG, the alignment with the Green Bond Principles (GBP), the EU Taxonomy and other additional regulations/standards has been assessed.

### **ING's Green Bond Impact Report**

ING publishes its impact report of the Eligible Green Loan portfolio annually.

For Renewable Energy, these impact metrices are reported:

- Total Installation Capacity;
- Estimated annual avoided emissions in tonnes of CO<sub>2</sub> equivalent.

For Green Buildings, these impact metrices are reported:

- Estimated annual energy consumption or energy saving in kWh/m<sup>2</sup>;
- Estimated annual reduced and/or avoided emissions in tons of CO<sub>2</sub> equivalent.

The impact calculations has been assessed by external consultants. For Green Buildings in the Netherlands, CFP calculated  $CO_2$  emissions and energy consumption of 84,858 residential buildings and 15,926 commercial buildings. For German Residential buildings, Drees & Sommer has calculated the relevant metrices for 98,599 buildings. Lastly, CarbonTrust conducted the analysis for the 227 Renewable Energy Projects. All the impact analysis conducted by the consultants are consolidated in this report.

Our Green Bond Impact Report 2023 reflects the impact reporting requirements per ING's Green Bond Framework 2022. The Green Bond Framework 2022 has been externally assessed by ISS ESG. In the <u>Second Party</u> <u>Opinion (SPO)</u>, alignment with the Green Bond Principles (GBP) has been confirmed as well as additional reviews.

### Impact Reporting YE2023

- Since the publication of the Green Bond Framework in 2015 and the first allocation report in 2016, our Eligible Green Loan Portfolio grew from €1.31 bln to €52.17 bln.
- For the Renewables Portfolio, we have appointed a new impact consultant CarbonTrust. The impact report of this portfolio now includes additional impact indicators and further breakdown of technology type.
- For Green Buildings, we have now included the total Green Residential Buildings portfolio that are Green Bond eligible from ING Germany. Drees & Sommer have conducted the impact analysis on the total portfolio and the Cover Pool of the Covered Bond Programme.
- The Eligible Green Loan Portfolio of Green Lion, a Residential Mortgage-Backed Security (RMBS) issued by Green Lion 2023-1 (SPV of ING) has also been included in this impact report, under a separate table.



# ING Group Green Bond Impact Report 31 December 2023

## Impact Report Overview

	ible project egory	Number of loans/ addresses	Eligible portfolio (€ mln) (2)	Share of total ING DiBa Green Covered Bond Financing* (3)	Share o total Greer Funding Instrumen Financing (4	n Eligibility g for t Green g Bonds	Building area m² (6)	Total Capacity (MWe)	Attributed Capacity (MWe)	GHG emissions avoided in tons of CO <sub>2</sub> /year (7)
Gre	en Residential Build	dings								
ING	Bank NV	84,858	22,494	0.00%	45.98%	6 100%	12,714,408	n/a	n/a	137,159
ING	DiBa	98,599	19,376	23%	32.96%	6 100%	10,957,341	n/a	n/a	184,607
Сс	f which DiBa overed Bond ogramme*	27,225	4,443	100%	2.44%	. 100%	3,509,244	n/a	n/a	62,133
Gre	en Commercial Bui	ldings								
ING	Bank NV	12,091	2,928	0.00%	8.28%	6 100%	3,264,076	n/a	n/a	20,749
Ren	newable Energy**	227	6,250	0.00%	12.78%	6 100%	n/a	30,720	4,457	4,898,734
Tot		199,610	52,168	23%	100%		26,935,825	30,720	· ·	5,241,249
Imr	oact per € mln calcu									
	DiBa Green Covere					o/€ mln imp	act tons of CO <sub>2</sub>	/uear		13.98
ING	Group and Bank N. rational Renewable	V. Green Fund		nents (includ	ling only	· · ·	act tons of CO <sub>2</sub>	· -		106.21
	Group and Bank N. rational and under					p/€ mln impo	act tons of CO <sub>2</sub>	/year		162.81
Port	folio based green bo	ond report in a	ccordance	with the ICM	A Harmonis	ed Framewo	rk for Impact F	eporting (ve	ersion June 2	023)
(1)	Eligible category									
(2)	Signed amount rep Funding instrumer		mount lege	ally committe	ed by the iss	uer for the p	ortfolio or por	tfolio compo	nents eligibl	e for Green
(3)	This is the share of	<sup>f</sup> the total ING	DiBa portfo	olio cost that	is financed l	by the issuer	for Green Cov	ered Bonds*		
(4)	This is the share of	<sup>f</sup> the total port	folio cost t	hat is finance	ed by the iss	uer for Greei	n Funding Instr	ruments		
(5)	This is the share of	<sup>f</sup> the total port	folio costs	that is Green	Bond Eligibl	e				
(6)	This is the building	area in m²								
(7)	<ul> <li>7) Impact indicators</li> <li>- Estimated reduced energy (in MWh/year)</li> <li>- Direct and indirect emissions avoided in tons of CO<sub>2</sub></li> <li>- Estimated annual reduced emissions in tons of CO<sub>2</sub></li> <li>- Expected power production (in MWh/year)</li> </ul>									

\*Green Covered Bonds will be allocated to assets within the Covered Bond Cover Pool. Green Funding Instruments (including Green Covered Bonds) are allocated to all Use of Proceeds categories respectively (minus any Green Residential Buildings already allocated to Green Covered Bonds). In addition, for Unsecured Green Bonds, ING may allocate towards Eligible Green Loans situated within its subsidiaries as per the guidance laid out in the ICMA Guidance Handbook November 2023 regarding pledged assets

\*\*For Renewable Energy, only operational projects are included. Impact metrices related to under construction projects are: 2,768,755 tCO2e/year for GHG emissions avoided. Resulting in the total GHG emissions avoided (operational + under construction) of 7,667,489 tCO2e/year.

# ING Group Green Bond Impact Report 31 December 2023

## Additional Information – Green Lion Residential Mortgage-Backed Security (RMBS)

Eligible project category	Number of loans/ addresses	Eligible portfolio (€ mln)	Building area m²	GHG emissions avoided in tons of CO <sub>2</sub> /year
Green Residential Buildings				
Green Lion 2023-1*	2,696	894	350,449	4,282

\*Green Lion 2023 is a Residential Mortgage-Backed Security issued by Green Lion 2023-1 B.V. (SPV of ING). The secured Green Collateralised Notes utilises the **"bond-by-bond approach"**. On the Closing Date, the net proceeds of the issuance of the Secured Green Collateralised Notes by the Issuer will be exclusively applied to refinance, by way of purchase by the Issuer from the Seller – ING Bank N.V. (as originator), Mortgage Receivables forming part of the Initial Portfolio that meet, among other things, the Green Eligibility Criteria as at the **initial Cut-Off Date 31 August 2023**. The impact of the proceeds of the secured green collateralised notes are shown in this report.

For more information, Green Lion transaction SPO's, impact report of provisional pool and transaction reporting can be found here.



# ING

# Impact assessment ING Green Residential Buildings Portfolio the Netherlands

Project: Impact Assessment ING Green<br/>Residential Buildings PortfolioSubject:ReducedCO2-emission<br/>calculationDate: June 2024Status: Final

CFP Green Buildings has been asked by ING to compare the greenhouse gas emissions<sup>1</sup> of a specific, energy-efficient group of residential real estate (in this document indicated as ING green residential building portfolio) to that of a comparable group of real estate with an average energy efficiency (indicated as "Reference" or "Reference Group"<sup>2</sup>). The objective of this analysis is to demonstrate that the selected buildings belong to the top most sustainable buildings in The Netherlands. This document outlines the results of this analysis.

### The Eligible Green Building Portfolio

A total of 84,858 assets have been selected as eligible for ING's Green Residential Buildings Portfolio. Assets In ING's Green Residential Building Portfolio either have a registered energy label A, belong to the top 15% of the national or regional building stock expressed as operational Primary Energy Demand, as required by the EU taxonomy or meet the requirements for a PED lower than 10% threshold set for a Nearly Zero Energy Building (NZEB). For the selection of the top 15% the year a new building code was introduced was used as a criterion. This is because the Dutch Building Regulation sets out energy efficiency requirements for different building types. The building code under which the building is built is used as a criterion to determine the top 15%. Over time, the Dutch Building Regulation becomes more stringent regarding energyefficiency and sustainability requirements for new buildings. The year a new building code was introduced is therefore used as a selection criterion for the top 15% of ING's Green Building Residential Portfolio. For the Netherlands this is 2006. Hence, the selected year of construction to determine the top 15% is 2006. Approximately, 12.21% of the total Dutch housing stock is built between 2006 and year-end 2020.<sup>3</sup> This way, the buildings in the ING Green Residential Building Portfolio belong to the top 15% of most energy-efficient buildings of the Dutch residential real estate market.

For buildings built after 31 December 2020 in the portfolio, they are 10% more energy efficient than the NZEB requirements as they comply to the following values.

- Ground based houses: 27 kWh/m²/year
- Flats and apartments: 45 kWh/m²/year

 <sup>&</sup>lt;sup>1</sup> Greenhouse gas emissions are calculated in CO<sub>2</sub>-equivalent, which will be referred to as CO<sub>2</sub> throughout this document.
 <sup>2</sup> The Reference Group is represents the average CO<sub>2</sub>-emissions of residential buildings in the Netherlands, taking the floor area of the eligible assets into account.

<sup>&</sup>lt;sup>3</sup> All residential buildings built since 2006 either have a registered energy label A or are within the top 15% of the national building stock expressed as operational Primary Energy Demand (PED).



### Methodology

Within this study the CO<sub>2</sub>-emissions of 84,858 residential objects, as selected by ING, were determined using the calculated energy consumption of these objects<sup>4</sup>.

The energy usage is based on the algorithms and benchmarks from the expert system of CFP Green Buildings. CFP's Expert system is a database consisting of actual energy data of buildings. A section of this anonymized data provides live energy data derived from CFP's Energy Monitoring projects. Moreover, public big data, for example yearly updated average energy usage of homes in the Netherlands provided by Statistics Netherlands (CBS), is used to improve and check the benchmarking model. These algorithms and benchmarks are the same as those used in the online tool www.ingrefduurzaam.nl. In this study, the calculated energy consumption of the Reference Group was determined based on data from CBS, RVO, Kadaster and CFP<sup>5</sup>. The Netherlands' average CO<sub>2</sub> emissions per square meter per building type are calculated based on these sources. These averages are regularly updated as the public sources are also updated regularly. The numbers used for the calculations in this report are given in the table below<sup>6</sup>.

# CO<sup>2</sup> emissions of the reference group per m<sup>2</sup>

Residential	34.8	kg CO2e per year			
Table 1: Emission of the reference group					

The  $CO_2$ -emissions in this report were calculated with the Dutch market standard conversion factors, derived from the Green

<sup>4</sup> The data fields building type, energy label and building year origin from the ING database used for ING Groep's 2023 Green Asset Ratio Assessment. Other data fields for calculations are retrieved from sources Kadaster and EP-online.
<sup>5</sup> The reference group has the same floor area as the eligible objects. The CO<sub>2</sub>-emissions are calculated by CFP algorithms taking into account the energy usage of all residential buildings in the Netherlands.

Deal CO<sub>2</sub>-Emission factors. The applied factors are illustrated in table  $2^7$ .

#### Applied GHG emission factors<sup>8</sup>

Natural gas	2.134	kg CO2e /m³
Electricity	0.329	kg CO₂e /kWh

Table 2: Dutch CO<sub>2</sub>-emission factors

Table 3 shows the distribution of the assets in the ING Green Residential Buildings Portfolio among the three different criteria:

- Buildings with an Energy Label A≥ (built before 2006).
- The top 15% of the national or regional stock, expressed as primary energy demand.
- Buildings built since 2021 that have a PED that is 10% lower than the NZEB requirements.

#### Criteria

Objects

	-				
Buildings built before 2006	28,584				
with registered A labels					
Building built between 2006-	55,445				
2020 (top 15%)					
Buildings built since 2021	829				
with PED of NZEB -10%					

Table 3: Assets in the Green Residential Buildings Portfolio

<sup>&</sup>lt;sup>6</sup> The emission factors of table 2 are used.

 <sup>&</sup>lt;sup>7</sup> Source: <u>https://www.co2emissiefactoren.nl</u> using WTW emissions for natural gas in kg/CO<sub>2</sub> per m<sup>3</sup>.
 <sup>8</sup> Source: <u>https://www.co2emissiefactoren.nl</u> using WTW emissions for electricity

<sup>(</sup>unknown) in kg/CO<sub>2</sub> in kWh.



### **Energy consumption**

Table 4 shows the calculated energy consumption of the entire ING Green Residential Buildings Portfolio. The calculated annual energy consumption for electricity is 347 million kWh and 89 million m<sup>3</sup> for natural gas.

Electricity (kWh)	Natural gas(m <sup>3</sup> )
346,754,608	89,768,948

Table 4: Energy consumption ING Green Residential Portfolio

# CO<sub>2</sub>-emission – Estimated Positive Impact

Table 5 shows the CO<sub>2</sub>-emissions of the ING Green Residential Buildings Portfolio and the reference group based on calculated to energy consumption. The total CO<sub>2</sub>-emission of the ING Green Residential Buildings Portfolio is 305,302 tonnes CO<sub>2</sub> per year. The Reference CO<sub>2</sub>-emission is 442,461 tonnes of CO<sub>2</sub> per year. Resulting in a reduction of 137,159 tonnes of CO<sub>2</sub> per year.

# Emission ING

Green	Emission	Emission
portfolio	reference	reduction
(tonnes CO <sub>2</sub> )	(tonnes CO <sub>2</sub> )	(tonnes CO <sub>2</sub> )
305,302	442,461	137,159

Table 5: Total CO2-emission ING Green ResidentialBuildings Portfolio compared to Reference

Table 6 gives a summarized overview of the reduced CO2-emissions in relation to the reference group for the three different criteria building groups mentioned above.

Approximately 34% (in square meters) of the portfolio consists of A label buildings built before 2006. The CO<sub>2</sub>-emissions of the ING Green Residential Portfolio for A label buildings built before 2006 is 120,443 tonnes of CO<sub>2</sub> per year. The reference CO<sub>2</sub>-emission is 149,060 CO<sub>2</sub> per year.

Approximately 65% of the portfolio consists of buildings with a registered A label or are within the top 15% of the national building stock expressed as operational Primary Energy Demand (PED) built between 2006 and 2020. The CO<sub>2</sub>-emissions of these buildings is 183,618 tonnes of CO<sub>2</sub> per year while the reference CO<sub>2</sub>emission for this group is 289,344 tonnes of CO<sub>2</sub> per year.

Approximately 1% of the portfolio consists of buildings that are eligible due to meeting the requirements for a PED lower than 10% threshold set for a Nearly Zero Energy Building (NZEB). The total CO<sub>2</sub>-emissions of the ING Green Residential Portfolio for these new buildings 1,241 tonnes of CO<sub>2</sub> per year. The reference CO<sub>2</sub>-emission is 4,057 tonnes of CO<sub>2</sub> per year. The reduction in CO<sub>2</sub>-emissions for the three building groups can be found in table 6 below.



	#	m²	GHG Emission ING Green Residential Portfolio (tonnes CO <sub>2</sub> )	GHG Emission reference (tonnes CO <sub>2</sub> )	GHG Emission reduction (tonnes CO <sub>2</sub> )
Buildings A label <2006	28,584	4,283,333	120,443	149,060	28,617
Buildings Top 15%	55,445	8,314,481	183,618	289,344	105,726
NZEB - 10% >2021	829	116,594	1,241	4,057	2,816
Total	84,858	12,714,408	305,302	442,461	137,159

Table 6: Summarized overview of the reduced CO<sub>2</sub>-emissions compared to the reference

### Conclusion

The following conclusions are drawn from this study:

- Based on the calculated real energy consumption, the ING Green Residential Portfolio has a CO<sub>2</sub>emission that is 137,159 tonnes per year lower than the reference, which is a difference of 31.0%.
- All buildings in the ING Green Residential Buildings Portfolio deliver a Substantial Contribution to Climate Change Mitigation following the EU Taxonomy definition

either by having an EPC class A≥ rating, belonging to the top 15% of the national building stock expressed as operational PED for buildings built before 2021 or by meeting the requirements for a PED lower than 10% threshold set for a Nearly Zero Energy Building (NZEB) for buildings built after 2021.



## **Appendix Green Lion 2023-1**

The residential buildings from the Green Lion 2023-1 mortgage receivables portfolio are not included in the ING Green Residential Buildings impact assessment. The table below gives an overview of the CO<sub>2</sub> emissions of the Green Lion 2023-1 portfolio in relation to the reference group. The portfolio consists of 2,696 assets

Approximately 56% (in square meters) of the portfolio consists of A label buildings built before 2006. The CO<sub>2</sub>-emissions of the Green Lion 2023-1 portfolio for A label buildings built before 2006 is 5,244 tonnes of CO<sub>2</sub> per year. The reference CO<sub>2</sub>-emission is 6,633 CO<sub>2</sub> per year.

Approximately 27% of the Green Lion 2023-1 portfolio consists of buildings with a definitive A label built between 2006 and 2020. The CO<sub>2</sub>emissions of these buildings is 2,028 tonnes of CO<sub>2</sub> per year while the reference CO<sub>2</sub>-emission for this group is 3,432 tonnes of CO<sub>2</sub> per year.

Approximately 17% of the Green Lion 2023-1 portfolio consists of buildings that are eligible due to meeting the requirements for a PED lower than 10% threshold set for a Nearly Zero Energy Building (NZEB). The total CO2emissions of the ING Green Residential Portfolio for these new buildings 642 tonnes of CO<sub>2</sub> per year. The reference CO<sub>2</sub>-emission is 2,131 tonnes of CO<sub>2</sub> per year. The reduction in CO<sub>2</sub>-emissions for the three building groups can be found in table 8 below.

The current indexed loan to value of the Green Lion 2023-1 portfolio is 71.58%. The total financed emissions under the residential mortgage loan receivables of Green Lion 2023-1 B.V. are 5,665 tonnes CO<sub>2</sub> per year.

			GHG Emission Green Lion 2023-1 Portfolio (tonnes	GHG Emission reference (tonnes CO <sub>2</sub> )	GHG Emission reduction (tonnes CO <sub>2</sub> )
	#	m <sup>2</sup>	CO <sub>2</sub> )		
Buildings A label <2006	1,507	190,599	5,244	6,633	1,389
Buildings Top 15%	722	98,612	2,028	3,432	1,404
NZEB - 10% >2021	467	61,238	642	2,131	1,489
Total	2,696	350,449	7,914	12,196	4,282

Table 8: Summarized overview of the reduced CO<sub>2</sub>-emissions compared to the reference.





# Impact assessment ING Green Commercial Buildings Portfolio the Netherlands

Project:	Impact	Asses	sment	ING
Green	Comme	ercial	Buil	dings
Portfolio				

**Subject:** Reduced CO<sub>2</sub>-emission calculation

**Date:** June 2024

#### Status: Final

As requested by ING, CFP Green Buildings has been asked to compare the greenhouse gas emissions<sup>1</sup> of a specific, energy-efficient group of Commercial Real Estate (in this document indicated as ING Green Commercial Buildings Portfolio<sup>2</sup>) to that of a comparable group of real estate with an average energy efficiency (indicated as "Reference" or "Reference Group"<sup>3</sup>). The objective of this analysis is to demonstrate that the selected buildings belong to the top most sustainable buildings in The Netherlands. This document outlines the results of this analysis.

#### The Eligible Green Building Portfolio

A total of 15,926 assets have been selected as eligible for ING's Green Commercial Building Portfolio.

ING's Green Buildings Portfolio either have a registered energy label A, belong to the top 15% of the national or regional building stock expressed as operational Primary Energy Demand, as required by the EU taxonomy or meet the requirements for a PED lower than 10% threshold set for a Nearly Zero Energy Building (NZEB).

For Commercial Buildings, 12.15% of the national Dutch Commercial Buildings stock have a registered EPC label A $\geq$ . This means that commercial buildings with a registered EPC A $\geq$  automatically belong to the top 15% of the national or regional building stock expressed as operational Primary Energy Demand.

Therefore commercial buildings with a registered EPC rating A≥ are selected for the ING Green Commercial Buildings portfolio for buildings built before 31 December 2020.

For buildings built after 31 December 2020 in the portfolio, they are required to have a registered EPC rating A≥ and are required to be 10% more energy efficient than the NZEB requirements as as see below values:

- Office (Kantoor): 36kWh/m²/year
- Retail (Winkel): 54 kWh/m²/year
- Residential (Wonen): 45kWh/m²/year

#### Methodology

Within this study, the CO<sub>2</sub>-emissions of 15,926 objects, as selected by ING, were determined using the calculated energy consumption of these objects.

The energy usage is based on the algorithms and benchmarks from the expert system of CFP Green Buildings. CFP's Expert system is a

<sup>&</sup>lt;sup>1</sup> Greenhouse gas emissions are calculated in CO<sub>2</sub>-equivalent, which will be referred to as CO<sub>2</sub> throughout this document.
<sup>2</sup> When referring to the Eligible Asset Portfolio in this document, we refer to buildings that are owned by professional real estate investors, including residential objects that are all intended to be rented out (commercially).

<sup>&</sup>lt;sup>3</sup> The Reference Group is represents the average CO2-emissions of residential buildings in the Netherlands, taking the floor area of the eligible assets into account.



database consisting of actual energy data of buildings. A section of this anonymized data provides live energy data derived from CFP's Energy Monitoring projects. Moreover, public big data, for example yearly updated average energy usage of homes in the Netherlands provided by Statistics Netherlands (CBS), is used to improve and check the benchmarking model. These algorithms and benchmarks are the same as those used in the online tool www.ingrefduurzaam.nl. In this study, the calculated energy consumption of the Reference Group was determined based on data from CBS, RVO, Kadaster and CFP<sup>4</sup>. The Netherlands' average CO<sub>2</sub> emissions per square meter per building type are calculated based on these sources. These averages are regularly updated as the public sources are also updated regularly. The numbers used for the calculations in this report are given in the table below<sup>5</sup>.

#### CO<sub>2</sub> emissions of the reference group per m<sup>2</sup>

Residential	34.8	kg CO2e per year
Retail	79.7	kg CO2e per year
Industrial	25.1	kg CO2e per year
Office	46.1	kg CO₂e per year
Other <sup>6</sup>	56.1	kg CO2e per year

Table 1: Emission of the reference group

The CO<sub>2</sub>-emissions in this report were calculated with the Dutch market standard conversion factors, derived from the Green Deal CO<sub>2</sub>-Emissionfactors. The applied factors are illustrated in table 17.

#### Applied GHG emission factors<sup>8</sup>

Natural gas	2.134	kg CO <sub>2</sub> e /m <sup>3</sup>
Electricity	0.329	kg CO₂e /kWh

Table 2: Dutch CO<sub>2</sub>-emission factors

#### **Group Composition**

The group composition of the 15,926 objects are shown in table 2. Retail buildings have the largest footprint with 40% of total square meters. Residential buildings account for 31% of the portfolio. About 48% of the portfolio are new buildings<sup>9</sup>, 52% is refurbished to obtain an energy label A.

	#	m <sup>2</sup>	Refurbished	New
Industry	282	201,493	209	73
Office	632	540,433	478	154
Retail	2,361	1,306,717	1,865	496
Residential	12,197	999,650	5,383	6,814
Other <sup>7</sup>	1,368	957,709	987	381
Total	15,926	3,264,076	8,235	7,691

Table 2: Group composition ING Green Buildings<sup>10</sup>

#### **Energy consumption**

Table 3 shows the calculated real energy consumption of the ING Green Commercial Buildings Portfolio. The calculated annual energy consumption for electricity is around 346.5 million kWh each year and approximately 22.9 million m<sup>3</sup> for natural gas each year.

Electricity (kWh)	Natural gas(m³)				
346,516,413	22,891,618				

Table 3: Energy consumption ING green commercial building portfolio

<sup>&</sup>lt;sup>4</sup> The reference group has the same floor area as the eligible objects. The CO<sub>2</sub>-emissions are calculated by CFP algorithms taking into account the energy usage o all residential buildings in the Netherlands.
<sup>5</sup> The emission factors of table 2 are used.

Other refers to all other building types such as education, hotels, health care, sport and unknown

w.co2emissiefactoren.nl using WTW emissions for natural gas in 7 Source: ht kg/CO<sub>2</sub> per m<sup>3</sup>. <sup>8</sup> Source: <u>https://www.co2em</u> (unknown) in kg/CO<sub>2</sub> in kWh. temissiefactoren.nl using WTW emissions for electricity

A building is categorised as new when the construction year of the building is 2006

<sup>&</sup>lt;sup>10</sup> Building types have been retrieved from kadaster.



# $CO_2$ -emission – Estimated positive impact

Table 4 shows the total CO<sub>2</sub>-emissions of the ING Green Commercial Buildings Portfolio and the reference group based on the calculated energy consumption. The total CO<sub>2</sub>-emission of the ING Green Commercial Buildings portfolio is 162,508 tonnes of CO<sub>2</sub> per year. The Reference CO<sub>2</sub>-emission is 183,257 tonnes of CO<sub>2</sub> per year. This is a reduced amount of 20,749 tonnes of CO<sub>2</sub> per year.

<b>GHG Emission</b>		
ING Green		GHG
Commercial	<b>GHG Emission</b>	Emission
Portfolio	reference	reduction
(tonnes CO <sub>2</sub> )	(tonnes CO <sub>2</sub> )	(tonnes CO <sub>2</sub> )
162,508	183,257	20,749

Table 4: CO2-emission ING green commercialbuilding portfolio compared to Reference

Table 5 shows an overview of the calculated  $CO_2$ -emissions reduction for the refurbished

buildings and new buildings, compared to reference groups.

Approximately 52% (in square meters) of the portfolio consists of refurbished buildings. The CO<sub>2</sub>-emissions of the ING Green Commercial Buildings Portfolio for refurbished buildings is 112,704 tonnes of CO<sub>2</sub> per year. The Reference CO<sub>2</sub>-emission is 119,521 tonnes of CO<sub>2</sub> per year. For refurbished buildings, this is a reduced amount of 6,816 tonnes of CO<sub>2</sub> per year.

Approximately 48% of the portfolio consists of non-refurbished buildings or new buildings. The total CO<sub>2</sub>-emission of the ING Green Commercial Buildings Portfolio for new buildings is 49,804 tonnes CO<sub>2</sub> per year. The Reference CO<sub>2</sub>-emission is 63,736 tonnes of CO<sub>2</sub> per year. For new buildings, this is a reduced amount of 13,933 tonnes of CO<sub>2</sub> per year.

	#	m²	GHG Emission ING Green Commercial Buildings Portfolio (tonnes CO <sub>2</sub> )	GHG Emission reference (tonnes CO <sub>2</sub> )	GHG Emission reduction (tonnes CO <sub>2</sub> )
Refurbished buildings	8,235	2,005,000	112,704	119,521	6,816
New Buildings	7,691	1,259,076	49,804	63,736	13,933
Total	15,926	3,264,076	162,508	183,257	20,749

Table 5: CO<sub>2</sub>-emission ING Green Commercial Building Portfolio compared to reference group



## Conclusion

The following conclusions are drawn from this study:

- Based on the calculated real energy consumption, the ING Green Commercial Buildings Portfolio has a CO<sub>2</sub>-emission that is 20,749 tonnes per year lower than the reference, which is a difference of 11.3%.
- All buildings in the ING Green Commercial Buildings Portfolio meet the EU Taxonomy Substantial Contribution to Climate Change

Mitigation by having a registered EPC class A≥ rating for buildings built before 2021, and by meeting the respective requirements per building type for a PED lower than 10% threshold set for a Nearly Zero Energy Building (NZEB) for buildings built after 2021.

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# SUSTAINABLE FINANCE

# IMPACT REPORTING-RESIDENTIAL BUILDINGS – GERMANY

TOTAL GREEN PORTFOLIO

17.05.2024 TSCHÄTSCH | EISELE

# GREEN BOND IMPACT REPORT ING-DIBA AG

# German residential real estate portfolio – Harmonized Framework

Low Carbon Buildings	Date of Issuance	Туре	Signed Amount <sup>a</sup>	Porttolio	Eligibility for	portfolio	07	Annual CO2 emissions avoidance <sup>f</sup>
Unit	[dd.mm.yyyy]	[-]	[EUR]	[%]	[%]	[years]	[MWh/year]	[tCO2/year]
ING-DiBa AG Green Bond	31.12.2023	Low Carbon Building	19.375.594.859	100,0	100	6,8	609.525	184.607
Einfamilienhaus			16.906.009	0,1	100	6,0	56	53
Einfamilienhaus (freistehend)			11.366.798.998	58,7	100	6,8	385.030	106.859
Zweifamilienhaus			577.549.800	3,0	100	6,9	25.409	6.386
Reihenhaus			1.504.491.660	7,8	100	7,1	47.309	15.915
Eigentumswohnung	31.12.2023	Low Carbon Building	3.622.761.827	18,7	100	6,5	79.067	33.140
Doppelhaushälfte			2.186.972.538	11,3	100	7,0	67.871	21.106
Mehrfamilienhaus bis 3 Whg.			61.124.840	0,3	100	6,7	4.091	954
Mehrfamilienhaus ab 4 Whg.			38.989.188	0,2	100	7,6	691	195

<sup>a</sup> Legally committed signed amount by the issuer for the porfolio or portfolio components eligible for green bond financing.

<sup>b</sup> Portion of the total portfolio cost that is financed by the issuer.

<sup>c</sup> Portion of the total portfolio cost that is eligible for Green Bond.

2

<sup>d</sup> average remaining term of Green Bond loan within the total portfolio.

<sup>e</sup> Final energy savings calculated using the difference between the top 15% and the national building stock benchmarks

<sup>f</sup> Greenhouse gas emissions avoidance determined by multiplying the final energy savings with the carbon emissions intensity



# GREEN BOND IMPACT REPORT ING-DIBA AG German residential real estate portfolio – Impact Reporting















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# SUSTAINABLE FINANCE

# IMPACT REPORTING-RESIDENTIAL BUILDINGS – GERMANY

PFANDBRIEF PORTFOLIO

17.05.2024 TSCHÄTSCH | EISELE

# GREEN BOND IMPACT REPORT ING-DIBA AG

# German residential real estate portfolio – Harmonized Framework

Low Carbon Buildings	Date of Issuance	Туре	Signed Amount	Porttolio	Eligibility for	portfolio	Annual final energy savings <sup>e</sup>	Annual CO2 emissions avoidance <sup>f</sup>	
Unit	[dd.mm.yyyy]	[-]	[EUR]	[%]	[%]	[years]	[MWh/year]	[tCO2/year]	
ING-DiBa AG Green Bond	31.12.2023	Low Carbon Building	4.442.703.391	100,0	100	7,3	194.466	62.133	
Einfamilienhaus (freistehend)			2.395.435.123	53,9	100	7,3	118.102	34.328	
Zweifamilienhaus			77.409.402	1,7	100	7,6	4.768	1.251	
Reihenhaus	31.12.2023	Low Carbon Building	358.886.589	8,1	100	7,5	17.110	5.908	
Eigentumswohnung			1.063.908.516	23,9	100	6,9	30.346	12.729	
Doppelhaushälfte			547.063.762	12,3	100	7,6	24.140	7.917	
<ul> <li><sup>a</sup> Legally committed signed amount by the issuer for the porfolio or portfolio components eligible for green bond financing.</li> <li><sup>b</sup> Portion of the total portfolio cost that is financed by the issuer.</li> <li><sup>c</sup> Portion of the total portfolio cost that is eligible for Green Bond.</li> <li><sup>d</sup> average remaining term of Green Bond loan within the total portfolio.</li> <li><sup>e</sup> Final energy savings calculated using the difference between the top 15% and the national building stock benchmarks</li> </ul>									

<sup>f</sup> Greenhouse gas emissions avoidance determined by multiplying the final energy savings with the carbon emissions intensity

# GREEN BOND IMPACT REPORT ING-DIBA AG German residential real estate portfolio – Impact Reporting











## German Green Bond Portfolio: Buildings: 27.225 Exposure: 4.442.703.391 (100%) Energy savings: 194.466 MWh/year Carbon emissions savings: 62.133 tCO<sub>2</sub>/year

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REPORT

# ING 2023 Impact Assessment

For eligible Green Bond projects for ING up to December 31, 2023

June 2024



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# Introduction

ING has a long-standing commitment to sustainability and has developed a clear set of objectives and targets to achieve its ambitions. This includes reaching net-zero by 2050 and decarbonising its global portfolio.

To support the growth in its Sustainable Finance portfolio, and meet its green funding requirements, ING has designed a Green Bond Framework (the "**Framework**") aligned to the ICMA Green Bond Principles ("**GBP**"). The first version of the Framework was published in 2015, with subsequent updates published in 2018 and 2022.

As part of its Framework, and aligned with the requirements of the GBP, ING has committed to regular and transparent reporting on the climate impacts related to the allocation of net proceeds to an Eligible Green Loan Portfolio (the "portfolio").

The portfolio covers the following eligible categories aligned to the GBP:

# **Eligible Green Loan Categories**





**Renewable Energy** 

**Green Buildings** 

In accordance with the ING Green Bond Framework, this document provides:

- 1. A description of the Eligible Green Projects;
- 2. The breakdown of the Eligible Green Projects by nature of what is being financed;
- 3. Metrics regarding Eligible Green Projects' environmental impacts.

This report presents the results of the impact assessment for ING's 2023 Green Bond Issuances. For clarity, the Carbon Trust has been engaged to support the development of the impact assessment methodology and calculations for Eligible Green Loans under the Renewable Energy category, only.

## **Description of Eligible Green Projects**

ING, at its discretion, but in accordance with the ICMA Green Bond Principles<sup>1</sup>, intends to allocate the proceeds from Green Finance Instruments to an Eligible Green Loan Portfolio, selected in accordance with the Eligibility Criteria and evaluation and selection process presented above. ING will strive, over

<sup>&</sup>lt;sup>1</sup>ICMA Green Bond Principles – June 2021 (June 2022 Appendix 1)

time, to achieve a level of allocation for the Eligible Green Loan Portfolio that matches or exceeds the balance of net proceeds from its outstanding Green Finance Instruments.

### **Renewable Energy**

### Renewable Energy assets located in Ireland, the UK, and across the EEA, and the USA:

Loans to finance or refinance equipment, development, manufacturing, construction, operation, distribution and maintenance of renewable energy generation. Eligible renewable energy sources include:

- a. **Solar Energy**: Photovoltaics (PV)
- b. **Wind Energy**: Onshore and offshore wind energy generation facilities and other emerging technologies.

ING's eligible Green Project Portfolio is composed of financial assets (eligible loans), selected in accordance with the Eligibility Criteria set out in the Framework.

## Contribution to EU environmental objectives

Eligible Projects substantially contribute to the achievement of the **EU Environmental Objective n. 1: Climate Change Mitigation**<sup>2</sup>

• Generating, transmitting, storing, distributing or using renewable energy in line with Renewable Energy Directive (EU) 2018/2001, including through using innovative technology with a potential for significant future savings or through necessary reinforcement or extension of the grid (1a);

The definition of the Eligibility Criteria takes into account the EU Taxonomy Regulation and the EU Taxonomy Climate Delegated Act on a best effort basis, where there are feasible practical applications for the use of proceeds category in question, and where there are feasible practical applications in the geographies where ING's assets are located (in terms of local regulation).

### Contribution to the UN Sustainable Development Goals (UN SDGs):

Green Bonds issued under this Green Bond framework directly advance the following SDGs:

- SDG 7: Affordable and Clean Energy (Target 7.1, 7.2, 7.3)
- SDG 13: Climate Action (Target 13.1)

Market practice in green bond impact assessments, typically presents the total avoided emissions from a given asset allocated to the bond. Please note, in the case of renewables because of the nature of the financing it is normal practice to attribute impact according to the proportion of the total financing provided to the project. For further information on the methodology followed, please refer to the ING Green Bond Impact Assessment Methodology.

<sup>&</sup>lt;sup>2</sup> Regulation (EU) 2020/852 of the European Parliament and of the Council of 18 Jun 2020. On the establishment of a framework to facilitation sustainable investment – 'Taxonomy Regulation', see here.

The Eligible Green Project Portfolio is assessed regarding the following environmental impacts:

- Renewable Energy:
  - Total installed capacity (in MWe)
  - Estimated annual energy generation (in MWh)
  - Estimated annual avoided emissions (in tons of CO2e/year)

## **ING Green Bond Impact Highlights**

Of the **6.25 billion EUR** outstanding loan balance, **165 of the 227** projects are currently **operational** and the remaining **62** are still **under construction**.



113 solar PV projects have received EUR 3,175.3 million of financing. 71 of these projects were operational generating 1,782,557.2tCO<sub>2</sub>e of avoided emissions



114 wind (onshore and offshore) projects have received EUR 3,074 million of financing. 94 of these projects were operational, generating 6,63,441 tCO<sub>2</sub>e of avoided emissions.

ING Avoided Emissions Operational Projects (tCO<sub>2</sub>e)





# Sector Breakdown of Eligible Green Asset Register

The following section will present the results of the impact assessment on a category-bycategory basis, covering all projects included in the 6.25 billion EUR outstanding loan amount. All results are provided as the attributed value (unless specified otherwise), along with a qualitative description of the impact. All results presented below include the actual and/or expected scope 1 and 2 emissions for both operational and under-construction projects.

In line with the Framework, the Sector Breakdown will focus on the environmental impact of the projects.

## **Renewable Energy**



In 2023, the global renewable energy capacity grew by nearly 50%, which is the highest growth rate over the past two decades.<sup>3</sup> Given

current policies and market conditions, it is projected that global renewable capacity will reach 7,300 GW by 2028. This growth trend would result in a global capacity increase of 2.5 times its current level by 2030, however, the International Energy Agency (IEA) has expressed that global capacity needs to increase threefold to meet 2050 net-zero targets.<sup>4</sup>

Figure 1 shows the avoided emissions relative to avoided emissions per Euro (kgCO<sub>2</sub>e/EUR) for the top 10 countries by outstanding.



Figure 1 Operational avoided emissions and million invested.

<sup>&</sup>lt;sup>3</sup> Renewables – Global Energy Review 2023 – Analysis - IEA

<sup>&</sup>lt;sup>4</sup> Renewables – Global Energy Review 2023 – Analysis - IEA

### **Solar PV Impact**

As of 2023, solar PV alone accounted for 75% of renewable capacity additions worldwide.<sup>5</sup> ING has contributed to this global figure by raising finance for 113 solar PV projects located in fourteen countries, with a combined capacity of 19,291 MWe.

Just above 63% of these projects are operational, with the total renewable energy capacity of these operational solar PV projects being 10,246 MWe. ING has also provided financing to 42 Solar PV projects which are expected to become operational. This will increase the attributed renewable energy generation by 9,045 MWh.

Number of Projects:	113
Relevant Project Locations:	Japan, Spain, USA, Poland, Netherlands, Italy, UK, France, Germany, India, Singapore, Australia, Mexico, Cayman Islands
Total Capacity of	
Renewable Energy Projects (MWe):	19,291
Attributed Annual Renewable Energy Generation (MWh):	6,425,718.2
Attributed Annual Avoided Emissions (tCO <sub>2</sub> e):	3,350,503

### Wind (Onshore & Offshore) Impact

Whilst 2023 was the best year ever for wind capacity – with 117 GW added globally – average installations will need to reach 320 GW per annum in order to meet the target of 2.75 TW of wind capacity necessary to meet targets agreed at COP28.<sup>6</sup>

ING has financed a 91 onshore and 23 offshore wind projects globally for a total of 114 projects in eighteen countries, of which two countries are in the top five markets for new wind installations – Germany and the United States.<sup>7</sup> Operational projects are generating 6,063,441.3 MWh (attributable to ING) whilst projects currently under construction are expected to generate an additional attributed 2,227,089.3 MWh.

Number of Projects:	114
Relevant Project Locations:	Spain, UK, Ireland, Netherlands, Germany, France, Portugal, Luxembourg, Taiwan, Poland, Belgium, Italy, Finland, Australia, Philippines, Norway, USA, Turkey
Total Capacity of Renewable Energy Projects (MWe):	34,501
Attributed Annual Renewable Energy Generation (MWh):	8,290,530.6
Attributed Annual Avoided Emissions (tCO2e):	4,316,985.6

7 GWEC – Global Wind Report 2024

<sup>&</sup>lt;sup>5</sup> Solar PV – Global Energy Review 2023 – Analysis - IEA

<sup>&</sup>lt;sup>6</sup> GWEC – Global Wind Report 2024

# **Appendix 1: Detailed Results**

1.1. Summary of the Impact of ING's Eligible Pipeline Portfolio – Total Amount of Operational and Under Construction Projects

Project type	No. of projects (#)	Total outstanding investment (M EUR)	Total Capacity (Mwe)	Attributed Capacity (MWe)	Total Production (MWh)	ING attributed production of all projects (MWh)	ING avoided emissions (tCO2e)	Total avoided emissions per Euro (kgCO <sub>2</sub> e/EU R)	Total avoided emissions per production (kgCO <sub>2</sub> e/M Wh)
Renewable Energy									
Wind Onshore	91	2,064	20,235	2,304	55,991,211	6,199,088	3,418,847	1.7	551.5
Wind Offshore	23	1,011	14,266	702	58,807,661	2,091,442	898,139	0.9	429.4
Solar	113	3,175	19,291	3,498	41,174,948	6,425,718	3,350,503	1.1	521.4
Total	227	6,250	53,792	6,503	155,973,820	14,716,249	7,667,489	1.2	521.0

## 1.2. Summary of the Impact of ING's Eligible Pipeline Portfolio – Total Amount of Operational Projects

Project type	No. of projects (#)	Total outstanding investment (M EUR)	Total Capacity (Mwe)	Attributed Capacity (MWe)	Total Production (MWh)	ING attributed production of all projects (MWh)	ING avoided emissions (tCO <sub>2</sub> e)	Total avoided emissions per Euro (kgCO <sub>2</sub> e/EU R)	Total avoided emissions per production (kgCO <sub>2</sub> e/M Wh)
Renewable Energy									
Wind Onshore	81	1,662.7	13,509	1,843	34,050,460	4,652,282.5	2,544,558.4	1.5	546.9
Wind Offshore	13	512.6	6,965	503	26,998,126	1,411,158.7	571,618.5	1.1	405.1
Solar	71	2,059.5	10,246	2,112	16,979,587	3,453,722.5	1,782,557.2	0.9	516.1
Total	165	4,234.8	30,720	4,457	78,028,173	9,517,164	4,898,734.0	1.2	514.7

1.3. Summary of the Estimated Impact of ING's Eligible Pipeline Portfolio – Total Amount of Under Construction Projects

Project type	No. of projects (#)	Total outstanding investment (M EUR)	Total Capacity (Mwe)	Attributed Capacity (MWe)	Total Production (MWh)	ING attributed production of all projects (MWh)	ING avoided emissions (tCO <sub>2</sub> e)	Total avoided emissions per Euro (kgCO <sub>2</sub> e/EU R)	Total avoided emissions per production (kgCO <sub>2</sub> e/M Wh)
Renewable Energy									
Wind Onshore	10	401.0	6,726	461	21,940,751	1,546,805.7	874,288.2	2.2	565.2
Wind Offshore	10	498.0	7,301	199	31,809,535	680,283.6	326,520.6	0.7	480.0
Solar	42	1,115.8	9,045	1,385	24,195,361	2,971,995.7	1,567,945.8	1.4	527.6
Total	62	2,015	23,072	2,045	77,945,647	5,199,085	2,768,755	1.4	532.5

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REPORT

# ING Green Bond Impact Assessment Methodology

For eligible renewable energy assets under the ING Green Bond Framework.

June 2024




The Carbon Trust's mission is to accelerate the move to a decarbonised future.

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## Abbreviations

GBP	Green Bond Principles					
GLP	Green Loan Principles					
PCAF	Partnership for Carbon Accounting Financials					
IFI	International Financial Institutions Working Group on Greenhouse Gas Accounting					
PV	Photovoltaic					
CSP	Concentrated Solar Power					
SDG	Sustainable Development Goals					
ОМ	Operating Margins					

## Introduction

#### Who we are

The Carbon Trust's mission is to accelerate the move to a decarbonised future. We are an expert guide to turn your climate ambition into impact. We have been climate pioneers for over 20 years, partnering with leading businesses, governments, and financial institutions to drive positive climate action. To date, our 400+ experts globally have helped set over 200 science-based targets and guided 3,000+ organisations and cities across five continents on their route to Net Zero.

#### **ING Green Bond Overview**

ING is a leading European universal bank with global activities. ING employs more than 60,000 people serving more than 38 million customers, corporate clients and financial institutions in over 40 countries. At ING, their purpose is empowering people to stay a step ahead in life and in business, they by i) putting sustainability at the heart of what they do and ii) providing a superior customer experience.

ING has a role in society to define new ways of doing business that align with economic changes, growth and social impact. Climate change is one of the world's biggest challenges, threatening societies as we know them today. ING is determined to be a banking leader in building a sustainable future for customers, society and the environment. The Bank wants to lead by example by striving for net zero in their own operations. Finally, they also want to play a part in the low-carbon transformation that's necessary to achieve a sustainable future, aiming to steer financing towards meeting global climate goals and working with clients to achieve their own sustainability goals.

In alignment with ING's sustainability strategy, ING has established a Green Bond Framework<sup>1</sup> (the '**Framework**') under which ING Group and any of its subsidiaries can issue financial instruments (such as senior bonds, subordinated bonds, covered bonds, commercial papers, medium-term notes and deposits) to finance and refinance assets and projects which contribute to the UN Sustainable Development Goals and the sustainability strategy of ING. The Framework conforms to the sustainable finance principles listed below:

• ICMA Green Bond Principles ("GBP") of June 2021<sup>2</sup>

ING engaged ISS ISG to review the ING Green Bond Framework 2022 and provide a second-party opinion on the Framework's environmental credentials and its alignment with the Green Bond Principles 2021<sup>3</sup>.

The GBP are a set of voluntary guidelines that recommend transparency and disclosure and promote integrity in the development of the sustainable finance market by clarifying the approach for issuing sustainable instruments. The Framework therefore has four key components for each sustainable issuance, which ING asserts that it will adopt:

<sup>&</sup>lt;sup>1</sup> ING Green Bond Framework 2022

<sup>&</sup>lt;sup>2</sup> ICMA Green Bond Principles, (June 2021)

<sup>&</sup>lt;sup>3</sup> Second-Party Opinion ISS ESG

- 1. Use of Proceeds,
- 2. Process for Project Evaluation and Selection,
- 3. Management of Proceeds, and,
- 4. Reporting.

ING will strive, to achieve a level of allocation for the Eligible Green Loan Portfolio that matches or exceeds the balance of net proceeds from its outstanding Green Finance Instruments. Eligible Loans will be added to or removed from ING's Eligible Green Loan Portfolio to the extent required. Unallocated net proceeds from Green Finance Instruments will be held in ING's treasury liquidity portfolio, in cash or other short term and liquid instruments, at ING's own discretion.

The Eligible Green Loan Categories include:



### Figure 1: Eligible Green Project Categories

For clarity, the Carbon Trust has been engaged to support the development of the impact assessment methodology and calculations for **Eligible Green Loans under the Renewable Energy category, only**. This methodology report therefore covers only the Renewable Energy asset category of ING's green portfolio.

### **Reporting Principles**

Reporting of the environmental impacts of green bonds is evolving and is still a relatively new concept. However, the Carbon Trust is committed to reporting on the method used to calculate the avoided GHG emissions based on:

- PCAF's The Global GHG Accounting and Reporting Standard for the Financial Industry (November 2020), Chapter 5.3 Project Finance<sup>4</sup>,
- Climate Bonds Standard V3.0<sup>5</sup>

<sup>&</sup>lt;sup>4</sup> The Global GHG Accounting and Reporting Standard for the Financial Industry (Dec 2022)

<sup>&</sup>lt;sup>5</sup> Climate Bonds Standard V3.0 | Climate Bonds Initiative

- WBCSD Guidance on Avoided Emissions<sup>6</sup>
- IFI GHG Accounting for Grid Connected Renewable Energy Projects (July 2019),
- Green Loan Principles (Feb 2021),
- Green Bond Principles, Voluntary Process Guidelines for Issuing Green Bonds (2021), and,
- ICMA Harmonised Framework for Impact Reporting (2023)<sup>7</sup>.

ING follows the key recommendations outlined in the Principles, with external reviewers present across their reporting process. The reporting is based on the Eligible Green Loan Portfolio and numbers will be aggregated for all Green Finance Instruments outstanding.

### Scope of Calculations and Reporting

Where feasible, ING intends to report on the environmental impact of the Eligible Green Loans financed by Green Finance Instruments. For each Green Eligible Category, the impact report may provide:

- A description of relevant green projects;
- The breakdown of green projects by nature of what is being financed (financial assets); and
- Impact metrics regarding projects' environmental impact as outlined in ING's Framework.

ING will publish allocation and impact reports annually, covering the previous 12-month period<sup>8</sup> at least until full allocation. ING will show the allocation and impact of the Green Finance Instruments proceeds to the Eligible Green Loan Portfolio for each Eligible Project Category and on an aggregated basis for all of ING's Green Finance Instruments outstanding.

### **Avoided Emissions**

Avoided emissions form a core component of the impact assessment. It provides an insight into the wider positive impact in the form of GHG emissions avoided or reduced as a result of the product and/or services in comparison to a base reference scenario. Existing as a subsection of avoided emissions, this assessment will also consider the enablement from a solution (product/service) and whether that allows for the same or similar function to be performed with significantly less GHG emissions. By providing these solutions, companies enable avoided emissions in the wider system, outside of their value chain. Avoided emissions, along with the entire impact assessment will be calculated on a year-by-year basis.

At the core of the avoided emissions assessment, is the reference scenario. This portion of the assessment looks to understand the context of the investment and what is directly being replaced/reduced as a result of the investment. The reference scenario must be a credible alternative to reflect the reality of the region. Where avoided emissions are calculated, the reference scenario will be

<sup>&</sup>lt;sup>6</sup> WBCSD Guidance on Avoided Emissions (Mar 2023)

<sup>&</sup>lt;sup>7</sup> Handbook Harmonised framework for impact reporting (June 2023)

<sup>&</sup>lt;sup>8</sup> For certain projects, the most recent available data is from the 12-month period starting January 31, 2022 and ending December 31, 2022. Where this is the case, the projects will be clearly marked and noted within the impact report.

described in each of the relevant methodology sections. This is summarised in the graph and equation below:



Figure 2 - Avoided emissions calculation example

### **ING Avoided Emissions and Attribution**

When carrying out the impact assessment, an attribution factor was applied to all assets in line with PCAF's methodology. This factor helps understand the share of ING's exposure and contribution to the impact of the project.

In the process of considering investments for allocation under the Green Finance Framework, ING will discount the portion of the Eligible Green Projects that have been disbursed by one or several other issuers.

To be consistent with the assessment from previous years, the attribution factor was calculated based on deal size. Following the equation below:

Attribution Factor =  $\frac{2023 ING Outstanding Investment Amount}{Total Deal Size}$ 

# Methodology

The following section breaks down the methodologies used to calculate the impact of each eligible category included within the assessment. The assessment looks to calculate the impact of ING's investments between the timeframe of January 2023 to December 2023, unless otherwise specified as noted above.

In line with the ICMA Harmonised Framework for Impact Reporting<sup>9</sup>, the impact assessment will consist of both a qualitative and quantitative assessment. Where possible, a qualitative assessment will accompany the quantitative calculations detailed below. Many of the projects included within ING's Register are currently under construction; to that end, some client information is not yet available to calculate the respective impact metrics. In these cases, a qualitative assessment was carried out around the expected regional benefits of the technologies that are being invested in.

## **Renewable Energy**

As disclosed within the Framework, ING has committed to investing in renewable energy assets in the production, transmission, and storage of energy from the following renewable sources:

- Wind power (including onshore and offshore projects)
- Solar power

This category is designed to be aligned to the Sustainable Development Goal ("**SDG**") 7, Affordable and Clean Energy, with a particular focus on achieving the goals of "By 2030, increase substantially the share of renewable energy in the global energy mix" and Sustainable Development Goal ("**SDG**") 13, Climate Action, . In addition, it aims to align to the EU Environmental Objective for Climate Change Mitigation.

The resulting metrics that will be included in the assessment where applicable are:

- Capacity of renewable energy plant(s) in (MWe)
- Annual renewable energy generation in MWh/GWh (electricity) and GJ/TJ (other energy)
- Avoided emissions (tCO<sub>2</sub>e)

#### Solar PV and Wind Energy Impact Methodology

Renewable energy generation is a low GHG emissions energy source and has an environmental benefit in replacing energy generated from fossil fuel-based power generation. Energy generated from renewable sources reduces the demand for fossil fuel sources and therefore reduces emissions of greenhouse gases into the atmosphere. In an electricity grid, renewable generation will displace fossil fuel sources and reduce the emissions intensity of the electricity grid.

For the renewable energy assets, the methodology as detailed below considers solar PV and wind power. The actual (or estimated) energy generation was multiplied by a consolidated country-specific electricity emissions factor for the relevant country grid electricity mix. In line with PCAF

<sup>&</sup>lt;sup>9</sup> Handbook Harmonised framework for impact reporting (June 2023)

recommendations, the Operating Margin ("**OM**") was used as the emission factor. The OM represents the marginal generating capacity in the existing dispatch hierarchy that will most likely be displaced by the project. The full dataset for the OM emissions factors is published by IFI AHG-001<sup>10</sup>. This approach was undertaken instead of using the IFI combined margin as the OM provided the best outlook on which operations would most be affected, and ultimately which technologies were most likely to have been reduced over a year. The emissions associated with RE are calculated based on the actual energy generation/export from the facility, multiplied by the emission factor for energy generation.

The equation for estimating the avoided emissions from RE can be seen below (where "i" is each individual project):

Avoided emissions (tCO<sub>2</sub>)  

$$= (\sum_{\substack{i=1 \ n}}^{n} Generation (MWh)_{i} \times Renewable Energy Emission Factor (kgCO_{2}e/MWh))$$

$$- (\sum_{\substack{i=1 \ n}}^{n} Generation (MWh)_{i} \times Country Grid Operating Margin Carbon Intensity (kgCO_{2}e/MWh))$$

All qualifying assets began operation in years dating prior to the base year (2023) and therefore were operating and generating energy during the reporting period. Assets that are not yet operational are reported on separately within the assessment to highlight future potential impacts. For each asset, ING's portfolio companies provided the energy generation in the given year through actual generation figures on an annual basis. Where actual data was unavailable, ING shared P50 estimates, which are considered reasonable estimates in statistical modelling of energy generation and are commonly used in the evaluation of renewable energy assets. Where P50 estimates were not available, average load factors were used to estimate generation based on technology and the capacity of the projects.

<sup>&</sup>lt;sup>10</sup> Renewable Energy GHG accounting approach

## Appendix Appendix: Grid Electricity

#### Table 1: Grid Emissions Factor

Country	Emissions Factor Type	Value	Unit	Source
Australia	Operating Margin	808.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Belgium	Operating Margin	252.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Cayman Islands	Operating Margin	753.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Finland	Operating Margin	267.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
France	Operating Margin	158.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Germany	Operating Margin	650.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Hungary	Operating Margin	296.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
India	Operating Margin	951.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Ireland	Operating Margin	380.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Italy	Operating Margin	414.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Japan	Operating Margin	471.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Luxembourg	Operating Margin	220.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Mexico	Operating Margin	531.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0

Netherlands	Operating Margin	326.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Norway	Operating Margin	47.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Philippines	Operating Margin	672.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Poland	Operating Margin	828.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Portugal	Operating Margin	389.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Singapore	Operating Margin	379.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Spain	Operating Margin	402.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Taiwan	Operating Margin	484.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
Turkey	Operating Margin	376.0	kgCO₂e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
United Kingdom	Operating Margin	380.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0
United States	Operating Margin	416.0	kgCO <sub>2</sub> e/MWh	Harmonized_IFI_Default_Grid_Factors_2021_v3.2_0

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